



CERTIFIED MAIL 7018 3090 0001 9999 1778

January 27, 2021

Air and Radiation Division  
U. S. Environmental Protection Agency, Region V  
77 West Jackson Boulevard,  
Chicago, IL 60604



**Re: Submittal of U. S. Steel – Minntac and Keetac Compliance Reports per the Requirements of 40 CFR Part 52.1235(e)(5) through (7) – Taconite Regional Haze FIP**

U. S. Steel – Keetac (Keetac)

Keetac utilizes Ametek Model 920 analyzers to measure NO<sub>x</sub> and SO<sub>2</sub> (Serial Number AE-920-10086-1).

Keetac submits quarterly excess emission reports to the Minnesota Pollution Control Agency. Therefore, to fulfill the requirements of the excess emissions and monitoring system performance reports, a copy of the quarterly excess emissions report for the 4<sup>th</sup> quarter is included in this submittal. Where EPA's requirements per the regulation differ from Minnesota's requirements, this information is also being included.

Any periods of startup and shut down are reported in Section 5 of the DRF-1 Form included in this submittal. There were no deviations during this reporting period.

The emission limitation for SO<sub>2</sub> is 225 lbs/hr – 30 day rolling average. There were no deviations associated with the emission limit.

The emission limitation for NO<sub>x</sub> became effective on September 8, 2019 and is 1.5 lbs/MMBtu based on a 30-day rolling average. However, for any 30 or more consecutive days when only natural gas is used, a limit of 1.2 lbs/MMBtu applies. Refer to attachment 1.

The last CEMS CGA was conducted on December 12, 2020 and was previously provided. The last CEMS RATA was conducted on March 24, 2020 and was submitted separately on April 28, 2020.

U. S. Steel – Minntac (Minntac)

Minntac utilizes Ametek Model 920 analyzers to measure NO<sub>x</sub> and SO<sub>2</sub>. The table below outlines the serial numbers for each of the units:

Line 3	AE-920-10086-1
Line 4	AE-920-10086-2
Line 5	AE-920-10086-3
Line 6	ZA-920-10336-1

Minntac submits quarterly excess emission reports to the Minnesota Pollution Control Agency. Therefore, to fulfill the requirements of the excess emissions and monitoring system performance reports, a copy of the quarterly excess emissions report for the 4<sup>th</sup> quarter is included in this submittal. Where EPA's requirements per the regulation differ from Minnesota's requirements, this information is also being included.

Any periods of startup and shut down are reported in Section 5 of the DRF-1 Form included in this submittal. There were no deviations during this reporting period.

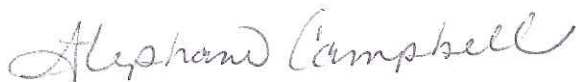
The emission limitation for SO<sub>2</sub> is a 30-day rolling average aggregate limit for indurating lines 3-7 of 498 lbs/hr when all lines are producing flux pellets, 630 lbs/hr when producing acid pellets or using the equation in 40 CFR 52.1235(b)(2)(iii) when the 30 day period includes both acid and flux pellet production. There were no deviations associated with the emission limit.

The emission limitation for NO<sub>x</sub> on Lines 4, 5, 6 and Line 7 is 1.5 lbs/MMBtu based on a 30-day rolling average. However, for any 30 or more consecutive days when only natural gas is used, a limit of 1.2 lbs/MMBtu applies. There were no deviations associated with the emission limit for Lines 4, 5, 6 and Line 7.

The latest CEMS RATA was conducted on Lines 3-5 on May 20-22, 2020 and for Lines 6 and 7 on August 19-20, 2020. The first report was submitted on July 8, 2020. The subsequent report was submitted on October 6, 2020. The last CGAs were performed on November 3rd and 4th of 2020.

If you should require any additional information, please contact me at [scampbell@uss.com](mailto:scampbell@uss.com) or 218-778-8684.

Sincerely,



Stephani Campbell  
Environmental Control



U. S. Steel Corporation  
Minnesota Ore Operations  
P.O. Box 217  
Keewatin, MN 55753

CERTIFIED MAIL 7018 3090 0001 9999 1761

January 27, 2021

Air Quality Compliance Tracking Coordinator  
Minnesota Pollution Control Agency  
520 Lafayette Road North  
St. Paul, MN 55155-4194

Re: U. S. Steel – Keetac Administrative Order by Consent  
Quarterly Continuous Monitoring System Deviation Report

Dear Supervisor:

Enclosed with this letter is U. S. Steel – Keetac's (Keetac) Quarterly Continuous Emission Monitoring System Deviation report for the 4<sup>th</sup> quarter of 2020. The Continuous Emission Monitoring System (CEMS) was certified on Keetac's Waste Gas Stack on November 6<sup>th</sup>, 2008. The CEMS was installed as a part of Keetac's Administrative Order by Consent with the State of Minnesota effective September 27<sup>th</sup>, 2007.

***Deviations associated with Emission Limits***

There were no deviation associated with emission limits.

***Deviations associated with Monitor Downtime***

There were fifteen instances of monitor downtime that affected either NO<sub>x</sub> or SO<sub>2</sub>. The individual downtime duration and cause is listed in the monitor downtime section of this report.

***Deviations associated with Monitor Bypass***

Keetac utilizes a grate/kiln system for pelletizing taconite. Although this is an extremely hot process (with temperatures exceed 2500 °F in the kiln), the equipment is designed to withstand the high temperatures and will do so during normal operation. However, the grate is very susceptible to heat damage during upset conditions or if stopped for any reason while it is hot. To prevent equipment damage and heat related safety issues during these situations, large amounts of heat must be released from the grate as soon as possible. For that reason the system was designed

such that when the grate stops or gets overheated, a stack cap is lifted to release heat through an emergency stack. At this time the monitor is bypassed. These situations are the only times the monitor is bypassed. Because they represent upset conditions or process downtime (production loss), the company has a strong vested interest in minimizing both the number and duration of occurrences.

The times listed in the monitor bypass section are when the grate emergency stack cap is open and there is combustion in the kiln. This is the only time when any NO<sub>x</sub> and SO<sub>2</sub> are emitted. Times when the cap is open but there is no combustion in the kiln are not listed.

If you have any questions concerning these forms, please contact Stephani Campbell at (218) 778-8684.

Sincerely,



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Travis Kolari  
Plant Manager  
U. S. Steel - Minnesota Ore Operations

Enclosure

cc: Steve Palzkill – MPCA  
File





Use this form to record and report excess emissions (EE) that are identified by *Continuous Monitoring Systems*. This includes *Continuous Emission Monitoring Systems* (CEMS) and *Continuous Opacity Monitoring Systems* (COMS). DRF-1 is the form you must use to report excess emissions from a stack as recorded by your facility's *Continuous Emission Monitoring Systems* (CEMS) and *Continuous Opacity Monitoring Systems* (COMS).

## 1) General Facility Information

Company name:	U. S. Steel - Keetac
AQ file no.:	62B
Report covers Quarter:	Fourth
AQ permit no.:	13700063-005
Year:	2020

## 2) CEMS/COMS Data Summary Table

[illegible]

**3) Duration of Monitor Downtime:** Provide the following information regarding each period of monitor downtime. Make a separate table for each monitor, as needed.

3a) Monitor ID Number	3b) Monitor ID Pollutant or Parameter	3c) Emission Unit Being Monitored	3d) Beginning Date and Time of Downtime	3e) End Date and Time of Downtime	3f) Duration of Downtime (min)	3g) Reason for Monitor Downtime (clarifying comments)	3h) Corrective Action Taken (clarifying comments)
Line 2	SO2	SV 051	12/11/2020 09:00:00	12/11/2020 09:59:00	60	Primary Analyzer Malfunction	Performed necessary maintenance
Line 2	SO2	SV 051	12/13/2020 04:00:00	12/13/2020 05:59:00	120	Primary Analyzer Malfunction	Performed necessary maintenance
Line 2	SO2	SV 051	12/16/2020 04:00:00	12/16/2020 05:59:00	120	Primary Analyzer Malfunction	Performed necessary maintenance
Line 2	SO2	SV 051	12/20/2020 23:00:00	12/20/2020 23:59:00	60	Primary Analyzer Malfunction	Performed necessary maintenance
Line 2	SO2	SV 051	12/30/2020 20:00:00	12/30/2020 20:59:00	60	Primary Analyzer Malfunction	Performed necessary maintenance
Line 2	SO2	SV 051	12/31/2020 00:00:00	12/31/2020 00:59:00	60	Primary Analyzer Malfunction	Performed necessary maintenance
Line 2	NOx	SV 051	12/09/2020 06:00:00	12/09/2020 06:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 2	NOx	SV 051	12/09/2020 07:00:00	12/09/2020 10:59:00	240	Primary Analyzer Malfunction	Performed necessary maintenance
Line 2	NOx	SV 051	12/09/2020 11:00:00	12/09/2020 11:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 2	NOx	SV 051	12/11/2020 09:00:00	12/11/2020 09:59:00	60	Primary Analyzer Malfunction	Performed necessary maintenance
Line 2	NOx	SV 051	12/13/2020 04:00:00	12/13/2020 05:59:00	120	Primary Analyzer Malfunction	Performed necessary maintenance
Line 2	NOx	SV 051	12/16/2020 04:00:00	12/16/2020 05:59:00	120	Primary Analyzer Malfunction	Performed necessary maintenance
Line 2	NOx	SV 051	12/20/2020 23:00:00	12/20/2020 23:59:00	60	Primary Analyzer Malfunction	Performed necessary maintenance
Line 2	NOx	SV 051	12/30/2020 20:00:00	12/30/2020 20:59:00	60	Primary Analyzer Malfunction	Performed necessary maintenance
Line 2	NOx	SV 051	12/31/2020 00:00:00	12/31/2020 00:59:00	60	Primary Analyzer Malfunction	Performed necessary maintenance
3i) Total duration of downtime:					22	hours	

\*Opacity time listed in minutes

**4) Duration of Excess Emissions:** Provide the following information regarding each individual excess emission

4a) Emission Unit ID Number	4b) Monitor ID Number	4c) Pollutant or Parameter Monitored	4d) Beginning Date and Time of EE	4e) End Date and Time of EE	4f) Limit and Averaging Period	4g) Highest Reading of EE with Units (example: 5 lb/hr, etc)	4h) Duration of Exempt EE (include these entries as part of 4i)	4i) Total Duration of All EE	4j) Cause of EE (clarifying comments)	4k) Corrective Action Taken (clarifying comments)
SV051	CM001	NOx	N/A	N/A	N/A	N/A	0	0	N/A	N/A
SV051	CM005	SO2	N/A	N/A	N/A	N/A	0	0	N/A	N/A
4l) Cumulative Duration of Exempt Excess Emissions:							0		4m) Cumulative Total Duration	0 Hrs





### COMS audits

Subject item	Operating hours	Monitor ID	Pollutant	Last audit date	Cal error results	Pass/fail	Next test due by:	Comments
N/A								

### Cylinder gas audit's (CGA)

Emission unit	Operating hours	Monitor ID	Pollutant	Last audit date	Cal error results	Pass/fail	Next test due by:	Comments
SV051/EU030	609.5	CM001	NOx	12/12/2020	Low 0.7% Mid 0.31% Low 4.46%	Pass	6/30/2021	RATA 1st Qtr
SV051/EU030	609.5	CM005	SO2	12/12/2020	Mid 2.32%	Pass	6/30/2021	RATA 1st Qtr

### Linearity

Emission unit	Operating hours	Monitor ID	Pollutant	Last audit date	Cal error results	Pass/fail	Next test due by:	Comments
N/A					Low Mid High			

### Relative accuracy test audit (RATA)

Emission unit	Operating hours	Monitor ID	Pollutant	Last audit date	Relative accuracy	Pass/fail	Next test due by:	Comments
SV051	0	CM001	NOx	3/24/2020	10.4%	Pass	3/31/2021	
SV051	0	CM005	SO2	3/24/2020	9.8%	Pass	3/31/2021	

## 6) CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete.



\_\_\_\_\_  
Signature of Responsible Official

Travis Kolari

\_\_\_\_\_  
Printed Name of Responsible Official

Plant Manager - Minnesota Ore

\_\_\_\_\_  
Title

January 27, 2021

\_\_\_\_\_  
Date

**Summary Table by Monitor Downtime Type**  
**U. S. Steel - Keetac**  
**4th Quarter 2020**

**NOx**

Line	Duration (Hrs)	Description
Line 2	2	Automatic Calibration
	0	Data Handling System Malfunction
	0	Sample Interface Malfunction
	0	Excess Drift Primary Analyzer
	12	Primary Analyzer Malfunction
	0	Preventative Maintenance

**SO2**

Line	Duration (Hrs)	Description
Line 2	0	Automatic Calibration
	0	Data Handling System Malfunction
	0	Sample Interface Malfunction
	0	Excess Drift Primary Analyzer
	8	Primary Analyzer Malfunction
	0	Preventative Maintenance

**Attachment 1 - Duration of Excess Emissions Table**

<b>Emission Unit ID</b>	<b>Monitor ID</b>	<b>Pollutant</b>	<b>Date of EE</b>	<b>Beginning and end time of EE</b>	<b>Magnitude of the EE</b>	<b>Cause of EE</b>	<b>Corrective or Preventative Actions Taken</b>
SV051	CM001	NOx	12/8/20- 12/31/20	12/8/20- 12/31/20	NOx emissions have not increased at U. S. Steel - Keetac. The applicable limit is significantly lower than Keetac's historic emissions – using good combustion practices. Because the FIP limit is significantly more stringent than the existing state standard, the emissions at Keetac, despite good combustion practices are substantially higher than the existing FIP limit.	The USEPA Federal Implementation Plan for Regional Haze for Keetac which established significantly more stringent limits became effective on September 8, 2019. This limit is currently under judicial review in the U.S. Court of Appeals for the Eighth Circuit in which U. S. Steel has challenged the technological and economical feasibility of the limit. There is also ongoing mediation between U. S. Steel and USEPA to resolve that case and to develop revised NOx limits.	U. S. Steel – Keetac is actively in mediation with USEPA regarding the FIP NOx limits. During this mediation process, U. S. Steel has completed studies regarding Keetac emissions in an effort to reach resolution. USEPA is reviewing these materials. In the meantime, U. S. Steel – Keetac is relying on good combustion practices to minimize emissions while avoiding impacts to safety and pellet quality.
SV051	CM005	SO2	N/A	N/A	N/A	N/A	N/A



U. S. Steel Corporation  
Minnesota Ore Operations  
P.O. Box 417  
Mt. Iron, MN 55768

CERTIFIED MAIL 7018 3090 0001 9999 1754

January 27, 2021

Air Quality Compliance Tracking Coordinator  
Minnesota Pollution Control Agency  
520 Lafayette Road North  
St. Paul, MN 55155-4194

**Re: United States Steel Corporation, Minnesota Ore Operations – Minntac  
Air Emissions Permit No. 13700005-006  
Quarterly Continuous Monitoring System Deviation Report**

Dear Supervisor:

Enclosed with this letter is U. S. Steel – Minntac's (Minntac) Quarterly Excess Emissions Reporting Form for the 4<sup>th</sup> quarter of 2020. NO<sub>x</sub>/SO<sub>2</sub> Continuous Emission Monitoring Systems (CEMS) are certified on all Agglomerator Waste Gas Lines.

***Deviations associated with Emission Limits***

There were no deviations during the 4<sup>th</sup> quarter of 2020.

***Deviations associated with Monitor Downtime***

There were one hundred and nine instances of monitor downtime for either NO<sub>x</sub> or SO<sub>2</sub>. The individual downtime durations and causes are listed in the monitor downtime section of this report.

***Deviations associated with Monitor Bypass***

Minntac utilizes a grate/kiln system for pelletizing taconite. Although this is an extremely hot process (with temperatures exceed 2500°F in the kiln), the equipment is designed to withstand the high temperatures and will do so during normal operation. However, the grate is very susceptible to heat damage during upset conditions or if stopped for any reason while it is hot. To prevent equipment damage and heat related safety issues during these situations, large amounts of heat must be released from the grate as soon as possible. For that reason the system was designed such that when the grate stops or gets overheated, a stack cap is lifted to release heat through an emergency stack. At this time the monitor is bypassed. These situations are the only times the monitor is bypassed. Because they represent upset conditions or process downtime (production loss), the company has a strong vested interest in minimizing both the number and duration of occurrences.



The times listed in the monitor bypass section are when the grate emergency stack cap is open and there is combustion in the kiln. This is the only time when any NO<sub>x</sub> or SO<sub>2</sub> is emitted. Times when the cap is open but there is no combustion in the kiln are not listed.

If you have any questions concerning these forms, please contact Stephani Campbell at (218) 778-8684.

Sincerely,



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Lukas Klemke  
Plant Manager – Minntac

Enclosure

cc: Steve Palzkill – MPCA  
File



**Minnesota Pollution  
Control Agency**

520 Lafayette Road North  
St. Paul, MN 55155-4194

**DRF-1**

**Excess Emissions Reporting Form**

Air Quality Permit Program

Doc Type: Excess Emission Report

Note: Please complete, and remit only the forms. Please see the instructions to ensure proper use and understanding of definitions.

Do not print and return the instructions.

**General Information about Deviation and Compliance Reporting**

If your permit requires you to submit deviation reports or an annual compliance certification, you should use the Deviation Reporting Forms (DRFs) and Annual Compliance Certification Report (CR-04), unless you get Minnesota Pollution Control Agency (MPCA) approval to use another format or your facility's permit specifies otherwise. There are two separate DRF forms: DRF-1 and DRF-2.

**DRF-1** is used to report direct excess stack emissions (EE) recorded by Continuous Emission Monitoring Systems (CEMS) and Continuous Opacity Monitoring Systems

**DRF-2** is used to report deviations recorded by periodic monitoring systems, deviations of permitted operating conditions and surrogate parameters whether recorded

*Some examples: flow rate, temperature, throughput, control equipment operating parameters, fuel-use records*

**CR-04:** is used to report facility compliance status at the end of each year if required by your permit.

**Address hard copy report submittals to:** Air Compliance Tracking Coordinator, Minnesota Pollution Control Agency  
520 Lafayette Road North, St. Paul, Minnesota 55155-4195

**Or e-mail a signed and scanned PDF copy to:** [AQRoutineReport.PCA@state.mn.us](mailto:AQRoutineReport.PCA@state.mn.us)  
(see e-mail instructions in "Routine Air Report Instructions Letter" at:  
<http://www.pca.state.mn.us/nwqh472>)

**1) General Facility Information**

Facility name:	United States Steel Corporation, Minnesota Ore Operations, Minntac	AQ file no.:	26A
County:	St. Louis	AQ permit #:	13700005
Report covers quarter:	Fourth	Year:	2020

**2) CEMS/COMS Data Summary Table**

				Duration of Monitor Downtime		Duration of Excess Emissions (EE)			
2a)	2b)	2c)	2d)	3i)	2e)	4l)	2f)	4m)	2g)
Monitor ID Number	Monitor ID Pollutant	EU/SV ID Number	Total Operating Time (TOT)	Total Duration of Monitor Downtime (hr)	Downtime % Of TOT	Cumulative Duration of Exempt EE	Exempt EE % of TOT	Cumulative Total Duration of All EE	Total EE % of TOT
MR 001	NOx	SV-103	2179	14	0.6%	0	0%	0	0%
MR 002	NOx	SV-118	2110	16	0.8%	0	0%	0	0%
MR 003	NOx	SV-127	2195	4	0.2%	0	0%	0	0%
MR 004	NOx	SV-144	2174	37	1.7%	0	0%	0	0%
MR 005	NOx	SV-151	2176	54	2.5%	0	0%	0	0%
MR 001	SO2	SV-103	2179	36	1.7%	0	0%	0	0%
MR 002	SO2	SV-118	2110	17	0.8%	0	0%	0	0%
MR 003	SO2	SV-127	2195	4	0.2%	0	0%	0	0%
MR 004	SO2	SV-144	2174	34	1.6%	0	0%	0	0%
MR 005	SO2	SV-151	2176	46	2.1%	0	0%	0	0%

**3) Duration of Monitor Downtime:** Provide the following information regarding each period of monitor downtime. Make a separate table for each monitor, as needed.

3a) Monitor ID Number	3b) Pollutant or parameter monitored	3c) Emission Unit Being Monitored	3d) Beginning Date and Time of Downtime	3e) End Date and Time of Downtime	3f) Duration of Downtime (minutes)	3g) Reason for Monitor Downtime (clarifying comments)	3h) Corrective Action Taken (clarifying comments)
Line 3	NOx	SV103	10/15/2020 09:00:00	10/15/2020 09:59:00	60	Sample Interface Malfunction	Performed necessary maintenance
Line 3	NOx	SV103	10/22/2020 05:00:00	10/22/2020 05:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 3	NOx	SV103	10/24/2020 05:00:00	10/24/2020 05:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 3	NOx	SV103	10/25/2020 06:00:00	10/25/2020 09:59:00	240	Excess Drift Primary Analyzer	Performed necessary maintenance
Line 3	NOx	SV103	12/18/2020 05:00:00	12/18/2020 05:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 3	NOx	SV103	12/19/2020 05:00:00	12/19/2020 05:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 3	NOx	SV103	12/19/2020 06:00:00	12/19/2020 09:59:00	240	Excess Drift Primary Analyzer	Performed necessary maintenance
Line 3	NOx	SV103	12/19/2020 10:00:00	12/19/2020 10:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 3	SO2	SV103	10/15/2020 09:00:00	10/15/2020 09:59:00	60	Sample Interface Malfunction	Performed necessary maintenance
Line 3	SO2	SV103	10/22/2020 05:00:00	10/22/2020 05:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 3	SO2	SV103	10/24/2020 05:00:00	10/24/2020 05:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 3	SO2	SV103	12/17/2020 09:00:00	12/17/2020 15:59:00	420	Primary Analyzer Malfunction	Performed necessary maintenance
Line 3	SO2	SV103	12/18/2020 05:00:00	12/18/2020 05:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 3	SO2	SV103	12/19/2020 05:00:00	12/19/2020 05:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 3	SO2	SV103	12/19/2020 06:00:00	12/19/2020 09:59:00	240	Excess Drift Primary Analyzer	Performed necessary maintenance
Line 3	SO2	SV103	12/19/2020 10:00:00	12/19/2020 10:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 3	SO2	SV103	12/20/2020 05:00:00	12/20/2020 05:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 3	SO2	SV103	12/20/2020 06:00:00	12/20/2020 08:59:00	180	Excess Drift Primary Analyzer	Performed necessary maintenance
Line 3	SO2	SV103	12/20/2020 09:00:00	12/20/2020 09:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 3	SO2	SV103	12/21/2020 05:00:00	12/21/2020 05:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 3	SO2	SV103	12/21/2020 06:00:00	12/21/2020 09:59:00	240	Excess Drift Primary Analyzer	Performed necessary maintenance
Line 3	SO2	SV103	12/22/2020 05:00:00	12/22/2020 05:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 3	SO2	SV103	12/22/2020 06:00:00	12/22/2020 09:59:00	240	Excess Drift Primary Analyzer	Performed necessary maintenance
Line 3	SO2	SV103	12/23/2020 05:00:00	12/23/2020 05:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 3	SO2	SV103	12/23/2020 06:00:00	12/23/2020 08:59:00	180	Excess Drift Primary Analyzer	Performed necessary maintenance
Line 4	NOx	SV118	10/08/2020 13:00:00	10/08/2020 13:59:00	60	Primary Analyzer Malfunction	Performed necessary maintenance
Line 4	NOx	SV118	10/15/2020 13:00:00	10/15/2020 15:59:00	180	Primary Analyzer Malfunction	Performed necessary maintenance
Line 4	NOx	SV118	10/21/2020 06:00:00	10/21/2020 06:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 4	NOx	SV118	10/30/2020 06:00:00	10/30/2020 08:59:00	180	Automatic Calibration	Performed necessary maintenance
Line 4	NOx	SV118	11/05/2020 06:00:00	11/05/2020 06:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 4	NOx	SV118	12/09/2020 06:00:00	12/09/2020 06:59:00	60	Automatic Calibration	Performed necessary maintenance

**3) Duration of Monitor Downtime:** Provide the following information regarding each period of monitor downtime. Make a separate table for each monitor, as needed.

3a) Monitor ID Number	3b) Pollutant or parameter monitored	3c) Emission Unit Being Monitored	3d) Beginning Date and Time of Downtime	3e) End Date and Time of Downtime	3f) Duration of Downtime (minutes)	3g) Reason for Monitor Downtime (clarifying comments)	3h) Corrective Action Taken (clarifying comments)
Line 4	NOx	SV118	12/22/2020 06:00:00	12/22/2020 06:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 4	NOx	SV118	12/22/2020 07:00:00	12/22/2020 10:59:00	240	Excess Drift Primary Analyzer	Performed necessary maintenance
Line 4	NOx	SV118	12/26/2020 06:00:00	12/26/2020 06:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 4	SO2	SV118	10/15/2020 13:00:00	10/15/2020 15:59:00	180	Primary Analyzer Malfunction	Performed necessary maintenance
Line 4	SO2	SV118	10/21/2020 06:00:00	10/21/2020 06:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 4	SO2	SV118	10/30/2020 06:00:00	10/30/2020 08:59:00	180	Automatic Calibration	Performed necessary maintenance
Line 4	SO2	SV118	11/05/2020 06:00:00	11/05/2020 06:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 4	SO2	SV118	12/09/2020 06:00:00	12/09/2020 06:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 4	SO2	SV118	12/22/2020 06:00:00	12/22/2020 06:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 4	SO2	SV118	12/22/2020 07:00:00	12/22/2020 10:59:00	240	Excess Drift Primary Analyzer	Performed necessary maintenance
Line 4	SO2	SV118	12/26/2020 06:00:00	12/26/2020 06:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 4	SO2	SV118	12/26/2020 16:00:00	12/26/2020 17:59:00	120	Primary Analyzer Malfunction	Performed necessary maintenance
Line 5	SO2	SV127	10/04/2020 04:00:00	10/04/2020 04:59:00	60	Sample Interface Malfunction	Performed necessary maintenance
Line 5	SO2	SV127	10/14/2020 06:00:00	10/14/2020 06:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 5	SO2	SV127	10/14/2020 09:00:00	10/14/2020 09:59:00	60	Sample Interface Malfunction	Performed necessary maintenance
Line 5	SO2	SV127	12/04/2020 23:00:00	12/04/2020 23:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 5	NOx	SV127	12/04/2020 23:00:00	12/04/2020 23:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 6	NOx	SV144	10/19/2020 06:00:00	10/19/2020 06:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 6	NOx	SV144	11/07/2020 14:00:00	11/07/2020 14:59:00	60	Sample Interface Malfunction	Performed necessary maintenance
Line 6	NOx	SV144	11/17/2020 06:00:00	11/17/2020 06:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 6	NOx	SV144	11/17/2020 07:00:00	11/17/2020 07:59:00	60	Primary Analyzer Malfunction	Performed necessary maintenance
Line 6	NOx	SV144	11/17/2020 11:00:00	11/17/2020 11:59:00	60	Primary Analyzer Malfunction	Performed necessary maintenance
Line 6	NOx	SV144	11/30/2020 07:00:00	11/30/2020 09:59:00	180	Primary Analyzer Malfunction	Performed necessary maintenance
Line 6	NOx	SV144	12/11/2020 06:00:00	12/11/2020 06:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 6	NOx	SV144	12/11/2020 07:00:00	12/11/2020 08:59:00	120	Excess Drift Primary Analyzer	Performed necessary maintenance
Line 6	NOx	SV144	12/12/2020 06:00:00	12/12/2020 06:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 6	NOx	SV144	12/12/2020 07:00:00	12/13/2020 05:59:00	1,380	Excess Drift Primary Analyzer	Performed necessary maintenance
Line 6	NOx	SV144	12/18/2020 06:00:00	12/18/2020 06:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 6	NOx	SV144	12/19/2020 06:00:00	12/19/2020 06:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 6	SO2	SV144	10/09/2020 13:00:00	10/09/2020 19:59:00	420	Primary Analyzer Malfunction	Performed necessary maintenance
Line 6	SO2	SV144	10/10/2020 12:00:00	10/10/2020 21:59:00	600	Primary Analyzer Malfunction	Performed necessary maintenance
Line 6	SO2	SV144	10/11/2020 06:00:00	10/11/2020 06:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 6	SO2	SV144	10/11/2020 07:00:00	10/11/2020 07:59:00	60	Excess Drift Primary Analyzer	Performed necessary maintenance
Line 6	SO2	SV144	10/19/2020 06:00:00	10/19/2020 06:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 6	SO2	SV144	11/17/2020 06:00:00	11/17/2020 06:59:00	60	Automatic Calibration	Performed necessary maintenance

**3) Duration of Monitor Downtime:** Provide the following information regarding each period of monitor downtime. Make a separate table for each monitor, as needed.

3a) Monitor ID Number	3b) Pollutant or parameter monitored	3c) Emission Unit Being Monitored	3d) Beginning Date and Time of Downtime	3e) End Date and Time of Downtime	3f) Duration of Downtime (minutes)	3g) Reason for Monitor Downtime (clarifying comments)	3h) Corrective Action Taken (clarifying comments)
Line 6	SO2	SV144	11/17/2020 07:00:00	11/17/2020 07:59:00	60	Primary Analyzer Malfunction	Performed necessary maintenance
Line 6	SO2	SV144	11/17/2020 11:00:00	11/17/2020 11:59:00	60	Primary Analyzer Malfunction	Performed necessary maintenance
Line 6	SO2	SV144	12/02/2020 02:00:00	12/02/2020 05:59:00	240	Primary Analyzer Malfunction	Performed necessary maintenance
Line 6	SO2	SV144	12/02/2020 06:00:00	12/02/2020 06:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 6	SO2	SV144	12/02/2020 07:00:00	12/02/2020 09:59:00	180	Primary Analyzer Malfunction	Performed necessary maintenance
Line 6	SO2	SV144	12/02/2020 10:00:00	12/02/2020 10:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 6	SO2	SV144	12/18/2020 06:00:00	12/18/2020 08:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 6	SO2	SV144	12/19/2020 06:00:00	12/19/2020 06:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 7	NOx	SV151	11/01/2020 07:00:00	11/02/2020 05:59:00	1,380	Primary Analyzer Malfunction	Performed necessary maintenance
Line 7	NOx	SV151	11/02/2020 06:00:00	11/02/2020 06:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 7	NOx	SV151	11/02/2020 07:00:00	11/02/2020 13:59:00	420	Primary Analyzer Malfunction	Performed necessary maintenance
Line 7	NOx	SV151	11/09/2020 23:00:00	11/09/2020 23:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 7	NOx	SV151	11/21/2020 07:00:00	11/21/2020 07:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 7	NOx	SV151	11/21/2020 08:00:00	11/21/2020 09:59:00	120	Primary Analyzer Malfunction	Performed necessary maintenance
Line 7	NOx	SV151	11/23/2020 08:00:00	11/23/2020 08:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 7	NOx	SV151	11/29/2020 06:00:00	11/29/2020 07:59:00	120	Automatic Calibration	Performed necessary maintenance
Line 7	NOx	SV151	11/29/2020 08:00:00	11/29/2020 08:59:00	60	Excess Drift Primary Analyzer	Performed necessary maintenance
Line 7	NOx	SV151	11/29/2020 09:00:00	11/29/2020 09:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 7	NOx	SV151	12/01/2020 00:00:00	12/01/2020 00:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 7	NOx	SV151	12/01/2020 06:00:00	12/01/2020 07:59:00	120	Automatic Calibration	Performed necessary maintenance
Line 7	NOx	SV151	12/07/2020 09:00:00	12/07/2020 09:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 7	NOx	SV151	12/10/2020 06:00:00	12/10/2020 07:59:00	120	Automatic Calibration	Performed necessary maintenance
Line 7	NOx	SV151	12/15/2020 02:00:00	12/15/2020 02:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 7	NOx	SV151	12/15/2020 03:00:00	12/15/2020 05:59:00	180	Primary Analyzer Malfunction	Performed necessary maintenance
Line 7	NOx	SV151	12/15/2020 06:00:00	12/15/2020 07:59:00	120	Automatic Calibration	Performed necessary maintenance
Line 7	NOx	SV151	12/15/2020 08:00:00	12/15/2020 09:59:00	120	Excess Drift Primary Analyzer	Performed necessary maintenance
Line 7	SO2	SV151	11/01/2020 07:00:00	11/02/2020 05:59:00	1,380	Primary Analyzer Malfunction	Performed necessary maintenance
Line 7	SO2	SV151	11/02/2020 06:00:00	11/02/2020 06:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 7	SO2	SV151	11/02/2020 07:00:00	11/02/2020 13:59:00	420	Primary Analyzer Malfunction	Performed necessary maintenance
Line 7	SO2	SV151	11/09/2020 23:00:00	11/09/2020 23:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 7	SO2	SV151	11/21/2020 07:00:00	11/21/2020 07:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 7	SO2	SV151	11/21/2020 08:00:00	11/21/2020 09:59:00	120	Primary Analyzer Malfunction	Performed necessary maintenance
Line 7	SO2	SV151	11/23/2020 08:00:00	11/23/2020 08:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 7	SO2	SV151	11/29/2020 06:00:00	11/29/2020 07:59:00	120	Automatic Calibration	Performed necessary maintenance
Line 7	SO2	SV151	11/29/2020 08:00:00	11/29/2020 08:59:00	60	Excess Drift Primary Analyzer	Performed necessary maintenance



**3) Duration of Monitor Downtime:** Provide the following information regarding each period of monitor downtime. Make a separate table for each monitor, as needed.

3a) Monitor ID Number	3b) Pollutant or parameter monitored	3c) Emission Unit Being Monitored	3d) Beginning Date and Time of Downtime	3e) End Date and Time of Downtime	3f) Duration of Downtime (minutes)	3g) Reason for Monitor Downtime (clarifying comments)	3h) Corrective Action Taken (clarifying comments)
Line 7	SO2	SV151	11/29/2020 09:00:00	11/29/2020 09:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 7	SO2	SV151	12/01/2020 00:00:00	12/01/2020 00:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 7	SO2	SV151	12/01/2020 06:00:00	12/01/2020 07:59:00	120	Automatic Calibration	Performed necessary maintenance
Line 7	SO2	SV151	12/07/2020 09:00:00	12/07/2020 09:59:00	60	Automatic Calibration	Performed necessary maintenance
Line 7	SO2	SV151	12/10/2020 06:00:00	12/10/2020 07:59:00	120	Automatic Calibration	Performed necessary maintenance
3i) Total duration of downtime:					259	hours	

**4) Duration of Excess Emissions:** Provide the following information regarding each individual excess emission identified by a monitor. Make a separate table for each monitor, as needed.

4a)	4b)	4c)	4d)	4e)	4f)	4g)	4h)	4i)	4j)	4k)
Emission Unit ID Number	Monitor ID Number	Pollutant or Parameter Monitored	Beginning Date and Time of EE	End Date and Time of EE	Limit and Averaging Period	Highest Reading of EE with Units (example: 5 lb/hr, etc)	Duration of Exempt EE (include these entries as part of 4i)	Total Duration of All EE	Cause of EE (clarifying comments)	Corrective Action Taken (clarifying comments)
SV-103	MR 001	Nox/SO2	N/A	N/A	N/A	N/A	0	0	N/A	N/A
SV-118	MR 002	Nox/SO2	N/A	N/A	N/A	N/A	0	0	N/A	N/A
SV-127	MR 003	Nox/SO2	N/A	N/A	N/A	N/A	0	0	N/A	N/A
SV-144	MR 004	Nox/SO2	N/A	N/A	N/A	N/A	0	0	N/A	N/A
SV-151	MR 005	Nox/SO2	N/A	N/A	N/A	N/A	0	0	N/A	N/A
4l) Cumulative Duration of Exempt Excess Emissions:								0	4m) Cumulative Total	
									0	

**5) Monitor Bypasses:** Provide the following information for each period in which an emission unit is operating but is not being monitored because emissions were either partially or totally diverted around the monitoring system See Minn. R. 7017.1110 subp. 2c

5a)	5b)	5c)	5d)	5e)	5f)	5g)	5h)	5i)	5j)
Monitor ID number	Emission Unit Required to be Monitored	Pollutant and Limit Required to be Monitored	Beginning Date and Time of Bypass Period	End date and time of bypass period	Duration of monitor bypass (minutes)	Was P.C.E. operating during bypass period?	Duration of allowable monitor bypass	Reason for monitor bypass (clarifying comments)	Corrective action taken (clarifying comments)
Line 3	SV103	NOx/SO2	10/8/20 8:39	10/8/20 10:03	84	YES	84	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	10/15/20 7:56	10/15/20 10:11	134	YES	134	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	10/20/20 21:15	10/20/20 22:30	75	YES	75	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	10/20/20 22:30	10/20/20 22:59	29	YES	29	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	10/21/20 22:59	10/22/20 6:30	451	YES	451	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	10/22/20 6:30	10/22/20 14:30	480	YES	480	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	10/22/20 14:30	10/22/20 16:50	140	YES	140	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	10/22/20 17:03	10/22/20 21:36	273	YES	273	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	10/23/20 1:30	10/23/20 2:28	58	YES	58	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	10/23/20 8:41	10/23/20 9:44	63	YES	63	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	10/23/20 9:48	10/23/20 9:59	11	YES	11	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	10/23/20 10:59	10/23/20 12:58	119	YES	119	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	10/23/20 13:05	10/23/20 14:30	85	YES	85	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	10/23/20 14:30	10/23/20 22:30	480	YES	480	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	10/23/20 22:30	10/24/20 6:30	480	YES	480	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	10/24/20 6:30	10/24/20 14:30	480	YES	480	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	10/24/20 14:30	10/24/20 19:43	313	YES	313	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	10/24/20 19:59	10/24/20 22:30	151	YES	151	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	10/24/20 22:30	10/25/20 0:11	101	YES	101	Bypass necessary to protect plant equipment.	N/A

**5) Monitor Bypasses:** Provide the following information for each period in which an emission unit is operating but is not being monitored because emissions were either partially or totally diverted around the monitoring system See Minn. R. 7017.1110 subp. 2c

5a)	5b)	5c)	5d)	5e)	5f)	5g)	5h)	5i)	5j)
Monitor ID number	Emission Unit Required to be Monitored	Pollutant and Limit Required to be Monitored	Beginning Date and Time of Bypass Period	End date and time of bypass period	Duration of monitor bypass (minutes)	Was P.C.E. operating during bypass period?	Duration of allowable monitor bypass	Reason for monitor bypass (clarifying comments)	Corrective action taken (clarifying comments)
Line 3	SV103	NOx/SO2	10/25/20 0:52	10/25/20 1:58	66	YES	66	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	10/25/20 2:44	10/25/20 3:53	70	YES	70	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	10/25/20 4:57	10/25/20 6:12	75	YES	75	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	10/25/20 6:30	10/25/20 8:19	109	YES	109	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	11/17/20 22:30	11/17/20 23:59	89	YES	89	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	11/18/20 8:59	11/18/20 14:30	331	YES	331	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	11/18/20 14:30	11/18/20 20:14	344	YES	344	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	11/19/20 16:55	11/19/20 19:12	137	YES	137	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	11/23/20 3:14	11/23/20 3:31	16	YES	16	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	12/1/20 7:57	12/1/20 8:58	61	YES	61	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	12/7/20 3:34	12/7/20 4:12	38	YES	38	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	12/16/20 12:42	12/16/20 13:24	42	YES	42	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	12/17/20 8:50	12/17/20 8:59	10	YES	10	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	12/17/20 9:17	12/17/20 9:27	10	YES	10	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	12/17/20 20:00	12/17/20 22:30	150	YES	150	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	12/17/20 22:30	12/17/20 23:16	46	YES	46	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	12/17/20 23:55	12/18/20 4:08	253	YES	253	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	12/18/20 4:37	12/18/20 6:30	113	YES	113	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	12/18/20 6:30	12/18/20 8:17	107	YES	107	Bypass necessary to protect plant equipment.	N/A

**5) Monitor Bypasses:** Provide the following information for each period in which an emission unit is operating but is not being monitored because emissions were either partially or totally diverted around the monitoring system See Minn. R. 7017.1110 subp. 2c

5a)	5b)	5c)	5d)	5e)	5f)	5g)	5h)	5i)	5j)
Monitor ID number	Emission Unit Required to be Monitored	Pollutant and Limit Required to be Monitored	Beginning Date and Time of Bypass Period	End date and time of bypass period	Duration of monitor bypass (minutes)	Was P.C.E. operating during bypass period?	Duration of allowable monitor bypass	Reason for monitor bypass (clarifying comments)	Corrective action taken (clarifying comments)
Line 3	SV103	NOx/SO2	12/23/20 20:18	12/23/20 20:40	22	YES	22	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	12/25/20 5:02	12/25/20 5:32	30	YES	30	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	12/26/20 10:59	12/26/20 14:30	211	YES	211	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	12/26/20 14:30	12/26/20 21:10	400	YES	400	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	12/27/20 11:41	12/27/20 11:56	16	YES	16	Bypass necessary to protect plant equipment.	N/A
Line 3	SV103	NOx/SO2	12/28/20 10:20	12/28/20 10:48	28	YES	28	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	10/6/20 8:03	10/6/20 8:13	9	YES	9	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	10/7/20 8:13	10/7/20 8:25	12	YES	12	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	10/8/20 8:44	10/8/20 11:38	174	YES	174	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	10/8/20 11:43	10/8/20 12:08	26	YES	26	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	10/9/20 7:56	10/9/20 9:00	64	YES	64	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	10/13/20 22:31	10/13/20 22:42	11	YES	11	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	10/14/20 23:53	10/15/20 0:00	8	YES	8	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	10/20/20 13:01	10/20/20 13:41	40	YES	40	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	10/20/20 13:47	10/20/20 13:56	9	YES	9	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	10/21/20 1:06	10/21/20 2:34	88	YES	88	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	10/21/20 6:25	10/21/20 6:30	5	YES	5	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	10/21/20 6:30	10/21/20 14:30	480	YES	480	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	10/21/20 14:30	10/21/20 22:30	480	YES	480	Bypass necessary to protect plant equipment.	N/A



**5) Monitor Bypasses:** Provide the following information for each period in which an emission unit is operating but is not being monitored because emissions were either partially or totally diverted around the monitoring system See Minn. R. 7017.1110 subp. 2c

5a) Monitor ID number	5b) Emission Unit Required to be Monitored	5c) Pollutant and Limit Required to be Monitored	5d) Beginning Date and Time of Bypass Period	5e) End date and time of bypass period	5f) Duration of monitor bypass (minutes)	5g) Was P.C.E. operating during bypass period?	5h) Duration of allowable monitor bypass	5i) Reason for monitor bypass (clarifying comments)	5j) Corrective action taken (clarifying comments)
Line 4	SV118	NOx/SO2	10/21/20 22:30	10/22/20 2:48	258	YES	258	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	10/22/20 13:22	10/22/20 14:14	53	YES	53	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	10/23/20 7:33	10/23/20 14:30	417	YES	417	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	10/23/20 14:30	10/23/20 22:30	480	YES	480	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	10/23/20 22:30	10/24/20 0:25	115	YES	115	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	10/24/20 1:12	10/24/20 1:22	10	YES	10	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	10/24/20 1:28	10/24/20 1:35	7	YES	7	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	10/26/20 15:13	10/26/20 16:13	60	YES	60	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	10/26/20 16:19	10/26/20 16:22	3	YES	3	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	10/26/20 16:42	10/26/20 17:56	74	YES	74	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	10/27/20 13:27	10/27/20 14:30	63	YES	63	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	10/27/20 14:30	10/27/20 14:48	18	YES	18	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	10/30/20 0:29	10/30/20 3:33	184	YES	184	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	10/30/20 5:10	10/30/20 6:30	80	YES	80	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	10/30/20 6:30	10/30/20 7:16	46	YES	46	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	10/31/20 12:39	10/31/20 13:26	47	YES	47	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	10/31/20 13:30	10/31/20 13:33	3	YES	3	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	11/1/20 1:30	11/1/20 4:39	189	YES	189	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	11/1/20 22:29	11/1/20 22:30	1	YES	1	Bypass necessary to protect plant equipment.	N/A

**5) Monitor Bypasses:** Provide the following information for each period in which an emission unit is operating but is not being monitored because emissions were either partially or totally diverted around the monitoring system See Minn. R. 7017.1110 subp. 2c

5a)	5b)	5c)	5d)	5e)	5f)	5g)	5h)	5i)	5j)
Monitor ID number	Emission Unit Required to be Monitored	Pollutant and Limit Required to be Monitored	Beginning Date and Time of Bypass Period	End date and time of bypass period	Duration of monitor bypass (minutes)	Was P.C.E. operating during bypass period?	Duration of allowable monitor bypass	Reason for monitor bypass (clarifying comments)	Corrective action taken (clarifying comments)
Line 4	SV118	NOx/SO2	11/1/20 22:30	11/1/20 22:59	29	YES	29	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	11/4/20 17:59	11/4/20 22:30	271	YES	271	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	11/4/20 22:30	11/5/20 6:30	480	YES	480	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	11/5/20 6:30	11/5/20 12:51	381	YES	381	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	11/5/20 13:26	11/5/20 14:11	45	YES	45	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	11/5/20 18:39	11/5/20 19:47	68	YES	68	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	11/5/20 22:41	11/5/20 22:57	16	YES	16	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	11/5/20 23:25	11/6/20 0:45	80	YES	80	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	11/6/20 0:45	11/6/20 0:56	11	YES	11	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	11/11/20 9:19	11/11/20 12:30	190	YES	190	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	11/17/20 8:16	11/17/20 11:10	174	YES	174	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	11/26/20 6:37	11/26/20 7:19	42	YES	42	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	11/30/20 7:14	11/30/20 7:22	9	YES	9	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	11/30/20 7:33	11/30/20 7:42	9	YES	9	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	11/30/20 7:48	11/30/20 8:01	13	YES	13	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	12/4/20 9:51	12/4/20 14:09	258	YES	258	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	12/4/20 22:26	12/4/20 22:30	4	YES	4	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	12/4/20 22:30	12/5/20 2:38	248	YES	248	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	12/7/20 13:27	12/7/20 13:59	32	YES	32	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	12/8/20 20:59	12/8/20 22:30	91	YES	91	Bypass necessary to protect plant equipment.	N/A

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5a)	5b)	5c)	5d)	5e)	5f)	5g)	5h)	5i)	5j)
Monitor ID number	Emission Unit Required to be Monitored	Pollutant and Limit Required to be Monitored	Beginning Date and Time of Bypass Period	End date and time of bypass period	Duration of monitor bypass (minutes)	Was P.C.E. operating during bypass period?	Duration of allowable monitor bypass	Reason for monitor bypass (clarifying comments)	Corrective action taken (clarifying comments)
Line 4	SV118	NOx/SO2	12/8/20 22:30	12/9/20 6:30	480	YES	480	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	12/9/20 6:30	12/9/20 14:30	480	YES	480	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	12/9/20 14:30	12/9/20 16:43	133	YES	133	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	12/9/20 17:22	12/9/20 20:50	208	YES	208	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	12/9/20 21:00	12/9/20 22:13	72	YES	72	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	12/19/20 5:58	12/19/20 6:08	10	YES	10	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	12/26/20 1:42	12/26/20 6:30	288	YES	288	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	12/26/20 6:30	12/26/20 14:30	480	YES	480	Bypass necessary to protect plant equipment.	N/A
Line 4	SV118	NOx/SO2	12/26/20 14:30	12/26/20 16:46	136	YES	136	Bypass necessary to protect plant equipment.	N/A
Line 5	SV127	NOx/SO2	10/1/20 12:30	10/1/20 13:51	80	YES	80	Bypass necessary to protect plant equipment.	N/A
Line 5	SV127	NOx/SO2	10/3/20 20:21	10/3/20 20:54	32	YES	32	Bypass necessary to protect plant equipment.	N/A
Line 5	SV127	NOx/SO2	10/4/20 5:00	10/4/20 5:10	9	YES	9	Bypass necessary to protect plant equipment.	N/A
Line 5	SV127	NOx/SO2	10/7/20 10:16	10/7/20 11:43	87	YES	87	Bypass necessary to protect plant equipment.	N/A
Line 5	SV127	NOx/SO2	10/8/20 8:37	10/8/20 10:26	109	YES	109	Bypass necessary to protect plant equipment.	N/A
Line 5	SV127	NOx/SO2	10/14/20 6:36	10/14/20 10:08	212	YES	212	Bypass necessary to protect plant equipment.	N/A
Line 5	SV127	NOx/SO2	10/14/20 20:07	10/14/20 20:11	4	YES	4	Bypass necessary to protect plant equipment.	N/A
Line 5	SV127	NOx/SO2	10/14/20 20:14	10/14/20 20:16	2	YES	2	Bypass necessary to protect plant equipment.	N/A
Line 5	SV127	NOx/SO2	10/20/20 5:32	10/20/20 6:01	29	YES	29	Bypass necessary to protect plant equipment.	N/A
Line 5	SV127	NOx/SO2	10/20/20 6:38	10/20/20 7:25	48	YES	48	Bypass necessary to protect plant equipment.	N/A
Line 5	SV127	NOx/SO2	10/20/20 9:17	10/20/20 9:30	12	YES	12	Bypass necessary to protect plant equipment.	N/A

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5a)	5b)	5c)	5d)	5e)	5f)	5g)	5h)	5i)	5j)
Monitor ID number	Emission Unit Required to be Monitored	Pollutant and Limit Required to be Monitored	Beginning Date and Time of Bypass Period	End date and time of bypass period	Duration of monitor bypass (minutes)	Was P.C.E. operating during bypass period?	Duration of allowable monitor bypass	Reason for monitor bypass (clarifying comments)	Corrective action taken (clarifying comments)
Line 5	SV127	NOx/SO2	10/20/20 11:02	10/20/20 11:32	30	YES	30	Bypass necessary to protect plant equipment.	N/A
Line 5	SV127	NOx/SO2	10/21/20 0:11	10/21/20 1:53	102	YES	102	Bypass necessary to protect plant equipment.	N/A
Line 5	SV127	NOx/SO2	10/21/20 7:33	10/21/20 10:03	150	YES	150	Bypass necessary to protect plant equipment.	N/A
Line 5	SV127	NOx/SO2	10/23/20 23:05	10/24/20 0:11	66	YES	66	Bypass necessary to protect plant equipment.	N/A
Line 5	SV127	NOx/SO2	10/26/20 15:14	10/26/20 15:57	43	YES	43	Bypass necessary to protect plant equipment.	N/A
Line 5	SV127	NOx/SO2	11/6/20 4:04	11/6/20 4:41	37	YES	37	Bypass necessary to protect plant equipment.	N/A
Line 5	SV127	NOx/SO2	11/11/20 9:24	11/11/20 11:59	156	YES	156	Bypass necessary to protect plant equipment.	N/A
Line 5	SV127	NOx/SO2	11/12/20 2:09	11/12/20 3:23	74	YES	74	Bypass necessary to protect plant equipment.	N/A
Line 5	SV127	NOx/SO2	11/12/20 8:01	11/12/20 9:17	76	YES	76	Bypass necessary to protect plant equipment.	N/A
Line 5	SV127	NOx/SO2	11/13/20 9:25	11/13/20 11:06	102	YES	102	Bypass necessary to protect plant equipment.	N/A
Line 5	SV127	NOx/SO2	11/18/20 7:37	11/18/20 8:01	24	YES	24	Bypass necessary to protect plant equipment.	N/A
Line 5	SV127	NOx/SO2	12/4/20 22:32	12/5/20 1:46	194	YES	194	Bypass necessary to protect plant equipment.	N/A
Line 5	SV127	NOx/SO2	12/7/20 22:26	12/7/20 22:30	4	YES	4	Bypass necessary to protect plant equipment.	N/A
Line 5	SV127	NOx/SO2	12/7/20 22:30	12/7/20 22:59	29	YES	29	Bypass necessary to protect plant equipment.	N/A
Line 5	SV127	NOx/SO2	12/8/20 11:59	12/8/20 14:30	151	YES	151	Bypass necessary to protect plant equipment.	N/A
Line 5	SV127	NOx/SO2	12/8/20 14:30	12/8/20 22:30	480	YES	480	Bypass necessary to protect plant equipment.	N/A
Line 5	SV127	NOx/SO2	12/8/20 22:30	12/9/20 0:16	106	YES	106	Bypass necessary to protect plant equipment.	N/A
Line 5	SV127	NOx/SO2	12/9/20 1:13	12/9/20 4:12	178	YES	178	Bypass necessary to protect plant equipment.	N/A
Line 5	SV127	NOx/SO2	12/14/20 8:06	12/14/20 8:49	44	YES	44	Bypass necessary to protect plant equipment.	N/A
Line 5	SV127	NOx/SO2	12/15/20 4:17	12/15/20 4:46	29	YES	29	Bypass necessary to protect plant equipment.	N/A

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5a)	5b)	5c)	5d)	5e)	5f)	5g)	5h)	5i)	5j)
Monitor ID number	Emission Unit Required to be Monitored	Pollutant and Limit Required to be Monitored	Beginning Date and Time of Bypass Period	End date and time of bypass period	Duration of monitor bypass (minutes)	Was P.C.E. operating during bypass period?	Duration of allowable monitor bypass	Reason for monitor bypass (clarifying comments)	Corrective action taken (clarifying comments)
Line 5	SV127	NOx/SO2	12/17/20 7:59	12/17/20 8:26	27	YES	27	Bypass necessary to protect plant equipment.	N/A
Line 5	SV127	NOx/SO2	12/28/20 10:00	12/28/20 11:35	95	YES	95	Bypass necessary to protect plant equipment.	N/A
Line 5	SV127	NOx/SO2	12/28/20 12:11	12/28/20 12:33	22	YES	22	Bypass necessary to protect plant equipment.	N/A
Line 5	SV127	NOx/SO2	12/28/20 13:26	12/28/20 14:20	54	YES	54	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	10/3/20 2:21	10/3/20 3:58	97	YES	97	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	10/3/20 4:55	10/3/20 5:25	29	YES	29	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	10/4/20 15:17	10/4/20 15:34	18	YES	18	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	10/4/20 16:28	10/4/20 16:43	15	YES	15	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	10/4/20 18:15	10/4/20 18:52	37	YES	37	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	10/4/20 20:01	10/4/20 20:26	26	YES	26	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	10/5/20 0:26	10/5/20 1:16	49	YES	49	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	10/5/20 19:51	10/5/20 20:32	42	YES	42	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	10/6/20 8:29	10/6/20 9:04	35	YES	35	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	10/6/20 20:16	10/6/20 21:10	54	YES	54	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	10/6/20 22:30	10/6/20 22:59	29	YES	29	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	10/7/20 8:59	10/7/20 14:30	331	YES	331	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	10/7/20 14:30	10/7/20 21:46	436	YES	436	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	10/7/20 21:55	10/7/20 22:30	35	YES	35	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	10/7/20 22:30	10/8/20 0:50	140	YES	140	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	10/8/20 2:47	10/8/20 2:53	6	YES	6	Bypass necessary to protect plant equipment.	N/A



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Monitor ID number	Emission Unit Required to be Monitored	Pollutant and Limit Required to be Monitored	Beginning Date and Time of Bypass Period	End date and time of bypass period	Duration of monitor bypass (minutes)	Was P.C.E. operating during bypass period?	Duration of allowable monitor bypass	Reason for monitor bypass (clarifying comments)	Corrective action taken (clarifying comments)
Line 6	SV144	NOx/SO2	10/9/20 4:40	10/9/20 5:27	47	YES	47	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	10/18/20 4:10	10/18/20 4:42	32	YES	32	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	10/18/20 15:30	10/18/20 15:36	6	YES	6	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	10/18/20 15:43	10/18/20 15:51	7	YES	7	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	10/18/20 16:27	10/18/20 16:42	15	YES	15	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	10/18/20 18:07	10/18/20 18:22	15	YES	15	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	10/18/20 18:24	10/18/20 18:32	8	YES	8	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	10/18/20 19:44	10/18/20 20:02	18	YES	18	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	10/18/20 20:31	10/18/20 20:36	5	YES	5	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	10/18/20 20:53	10/18/20 21:01	7	YES	7	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	10/18/20 21:06	10/18/20 22:13	67	YES	67	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	10/18/20 22:20	10/18/20 22:30	10	YES	10	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	10/18/20 22:30	10/18/20 22:59	29	YES	29	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	10/18/20 23:03	10/19/20 6:30	447	YES	447	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	10/19/20 6:30	10/19/20 14:30	480	YES	480	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	10/19/20 14:30	10/19/20 20:50	380	YES	380	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	10/28/20 23:29	10/29/20 0:04	35	YES	35	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	10/29/20 1:13	10/29/20 1:46	33	YES	33	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	10/31/20 8:47	10/31/20 9:06	19	YES	19	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	11/2/20 17:31	11/2/20 17:44	13	YES	13	Bypass necessary to protect plant equipment.	N/A

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5a)	5b)	5c)	5d)	5e)	5f)	5g)	5h)	5i)	5j)
Monitor ID number	Emission Unit Required to be Monitored	Pollutant and Limit Required to be Monitored	Beginning Date and Time of Bypass Period	End date and time of bypass period	Duration of monitor bypass (minutes)	Was P.C.E. operating during bypass period?	Duration of allowable monitor bypass	Reason for monitor bypass (clarifying comments)	Corrective action taken (clarifying comments)
Line 6	SV144	NOx/SO2	11/3/20 6:51	11/3/20 8:56	125	YES	125	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	11/7/20 13:39	11/7/20 14:05	26	YES	26	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	11/10/20 22:30	11/10/20 22:59	29	YES	29	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	11/11/20 9:59	11/11/20 14:30	271	YES	271	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	11/11/20 14:30	11/11/20 22:08	458	YES	458	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	11/13/20 14:35	11/13/20 15:02	26	YES	26	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	11/14/20 7:59	11/14/20 8:41	42	YES	42	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	11/14/20 9:04	11/14/20 10:25	82	YES	82	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	11/14/20 11:35	11/14/20 14:30	175	YES	175	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	11/14/20 14:30	11/14/20 14:33	3	YES	3	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	11/16/20 18:17	11/16/20 22:30	253	YES	253	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	11/16/20 22:30	11/17/20 6:30	480	YES	480	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	11/17/20 6:30	11/17/20 14:25	475	YES	475	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	12/2/20 2:19	12/2/20 2:34	14	YES	14	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	12/2/20 2:19	12/2/20 2:34	14	YES	14	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	12/2/20 9:45	12/2/20 10:40	55	YES	55	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	12/3/20 2:10	12/3/20 2:20	10	YES	10	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	12/8/20 20:13	12/8/20 20:33	20	YES	20	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	12/10/20 10:04	12/10/20 11:01	57	YES	57	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	12/10/20 11:30	12/10/20 14:30	180	YES	180	Bypass necessary to protect plant equipment.	N/A

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5a)	5b)	5c)	5d)	5e)	5f)	5g)	5h)	5i)	5j)
Monitor ID number	Emission Unit Required to be Monitored	Pollutant and Limit Required to be Monitored	Beginning Date and Time of Bypass Period	End date and time of bypass period	Duration of monitor bypass (minutes)	Was P.C.E. operating during bypass period?	Duration of allowable monitor bypass	Reason for monitor bypass (clarifying comments)	Corrective action taken (clarifying comments)
Line 6	SV144	NOx/SO2	12/10/20 14:30	12/10/20 14:39	9	YES	9	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	12/10/20 15:07	12/10/20 20:20	313	YES	313	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	12/10/20 21:08	12/10/20 21:47	39	YES	39	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	12/14/20 19:21	12/14/20 20:25	64	YES	64	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	12/15/20 13:44	12/15/20 14:15	31	YES	31	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	12/15/20 19:52	12/15/20 20:21	29	YES	29	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	12/15/20 22:30	12/15/20 22:59	29	YES	29	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	12/16/20 5:59	12/16/20 14:30	511	YES	511	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	12/16/20 14:30	12/16/20 16:46	136	YES	136	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	12/16/20 16:50	12/16/20 19:40	170	YES	170	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	12/16/20 20:17	12/16/20 21:15	58	YES	58	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	12/18/20 5:20	12/18/20 6:30	70	YES	70	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	12/18/20 6:30	12/18/20 14:30	480	YES	480	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	12/18/20 14:30	12/18/20 22:30	480	YES	480	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	12/18/20 22:30	12/19/20 6:30	480	YES	480	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	12/19/20 6:30	12/19/20 14:30	480	YES	480	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	12/19/20 14:30	12/19/20 17:53	203	YES	203	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	12/20/20 16:25	12/20/20 17:17	52	YES	52	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	12/20/20 19:45	12/20/20 20:53	68	YES	68	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	12/22/20 12:12	12/22/20 13:48	95	YES	95	Bypass necessary to protect plant equipment.	N/A

**5) Monitor Bypasses:** Provide the following information for each period in which an emission unit is operating but is not being monitored because emissions were either partially or totally diverted around the monitoring system See Minn. R. 7017.1110 subp. 2c

5a)	5b)	5c)	5d)	5e)	5f)	5g)	5h)	5i)	5j)
Monitor ID number	Emission Unit Required to be Monitored	Pollutant and Limit Required to be Monitored	Beginning Date and Time of Bypass Period	End date and time of bypass period	Duration of monitor bypass (minutes)	Was P.C.E. operating during bypass period?	Duration of allowable monitor bypass	Reason for monitor bypass (clarifying comments)	Corrective action taken (clarifying comments)
Line 6	SV144	NOx/SO2	12/22/20 14:18	12/22/20 14:30	12	YES	12	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	12/22/20 14:30	12/22/20 14:39	9	YES	9	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	12/29/20 9:33	12/29/20 9:46	13	YES	13	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	12/29/20 15:12	12/29/20 15:30	18	YES	18	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	12/29/20 16:57	12/29/20 17:19	22	YES	22	Bypass necessary to protect plant equipment.	N/A
Line 6	SV144	NOx/SO2	12/29/20 16:57	12/29/20 17:19	22	YES	22	Bypass necessary to protect plant equipment.	N/A
Line 7	SV151	NOx/SO2	10/10/20 9:09	10/10/20 9:35	26	YES	26	Bypass necessary to protect plant equipment.	N/A
Line 7	SV151	NOx/SO2	10/13/20 22:30	10/13/20 22:59	29	YES	29	Bypass necessary to protect plant equipment.	N/A
Line 7	SV151	NOx/SO2	10/14/20 10:59	10/14/20 22:30	691	YES	691	Bypass necessary to protect plant equipment.	N/A
Line 7	SV151	NOx/SO2	10/14/20 22:30	10/14/20 22:56	26	YES	26	Bypass necessary to protect plant equipment.	N/A
Line 7	SV151	NOx/SO2	11/4/20 5:03	11/4/20 6:23	80	YES	80	Bypass necessary to protect plant equipment.	N/A
Line 7	SV151	NOx/SO2	11/6/20 15:20	11/6/20 15:38	18	YES	18	Bypass necessary to protect plant equipment.	N/A
Line 7	SV151	NOx/SO2	11/9/20 8:26	11/9/20 8:59	34	YES	34	Bypass necessary to protect plant equipment.	N/A
Line 7	SV151	NOx/SO2	11/9/20 23:37	11/10/20 0:23	46	YES	46	Bypass necessary to protect plant equipment.	N/A
Line 7	SV151	NOx/SO2	11/12/20 15:50	11/12/20 16:14	25	YES	25	Bypass necessary to protect plant equipment.	N/A
Line 7	SV151	NOx/SO2	11/14/20 1:00	11/14/20 3:08	128	YES	128	Bypass necessary to protect plant equipment.	N/A
Line 7	SV151	NOx/SO2	11/15/20 6:15	11/15/20 6:30	15	YES	15	Bypass necessary to protect plant equipment.	N/A
Line 7	SV151	NOx/SO2	11/15/20 6:30	11/15/20 6:33	3	YES	3	Bypass necessary to protect plant equipment.	N/A
Line 7	SV151	NOx/SO2	11/16/20 12:07	11/16/20 12:21	14	YES	14	Bypass necessary to protect plant equipment.	N/A
Line 7	SV151	NOx/SO2	11/16/20 12:57	11/16/20 13:38	41	YES	41	Bypass necessary to protect plant equipment.	N/A

**5) Monitor Bypasses:** Provide the following information for each period in which an emission unit is operating but is not being monitored because emissions were either partially or totally diverted around the monitoring system See Minn. R. 7017.1110 subp. 2c

5a)	5b)	5c)	5d)	5e)	5f)	5g)	5h)	5i)	5j)
Monitor ID number	Emission Unit Required to be Monitored	Pollutant and Limit Required to be Monitored	Beginning Date and Time of Bypass Period	End date and time of bypass period	Duration of monitor bypass (minutes)	Was P.C.E. operating during bypass period?	Duration of allowable monitor bypass	Reason for monitor bypass (clarifying comments)	Corrective action taken (clarifying comments)
Line 7	SV151	NOx/SO2	11/16/20 18:58	11/16/20 20:14	76	YES	76	Bypass necessary to protect plant equipment.	N/A
Line 7	SV151	NOx/SO2	11/17/20 9:07	11/17/20 9:50	43	YES	43	Bypass necessary to protect plant equipment.	N/A
Line 7	SV151	NOx/SO2	11/28/20 18:15	11/28/20 18:34	20	YES	20	Bypass necessary to protect plant equipment.	N/A
Line 7	SV151	NOx/SO2	11/29/20 22:30	11/29/20 22:59	29	YES	29	Bypass necessary to protect plant equipment.	N/A
Line 7	SV151	NOx/SO2	11/30/20 18:59	12/1/20 6:30	691	YES	691	Bypass necessary to protect plant equipment.	N/A
Line 7	SV151	NOx/SO2	12/1/20 6:30	12/1/20 14:30	480	YES	480	Bypass necessary to protect plant equipment.	N/A
Line 7	SV151	NOx/SO2	12/1/20 14:30	12/1/20 16:43	133	YES	133	Bypass necessary to protect plant equipment.	N/A
Line 7	SV151	NOx/SO2	12/10/20 5:59	12/10/20 6:30	31	YES	31	Bypass necessary to protect plant equipment.	N/A
Line 7	SV151	NOx/SO2	12/10/20 14:30	12/10/20 20:54	384	YES	384	Bypass necessary to protect plant equipment.	N/A
Line 7	SV151	NOx/SO2	12/12/20 21:30	12/12/20 21:43	13	YES	13	Bypass necessary to protect plant equipment.	N/A
Line 7	SV151	NOx/SO2	12/29/20 16:11	12/29/20 16:26	15	YES	15	Bypass necessary to protect plant equipment.	N/A
5k) Total duration of allowable monitor bypass:							513	hours	

# COMS audits

Subject item	Operating hours	Monitor ID	Pollutant	Last audit date	Cal error results	Pass/fail	Next test due by:	Comments
N/A								

## Cylinder gas audit's (CGA)

Emission unit	Operating hours	Monitor ID	Pollutant	Last audit date	Cal error results	Pass/fail	Next test due by:	Comments
SV103	2179	MR001	NOx	11/3/2020	Low 2.27%	Pass	3/31/2021	
					Mid 1.06%			
					Low 2.02%			
SV118	2110	MR002	NOx	11/3/2020	Mid 1.01%	Pass	3/31/2021	
					Low 1.37%			
					Mid 0.87%			
SV127	2195	MR003	NOx	11/3/2020	Low 2.32%	Pass	3/31/2021	
					Mid 0.38%			
					Low 2.80%			
SV144	2174	MR004	NOx	11/4/2020	Mid 1.11%	Pass	3/31/2021	
					Low 1.18%			
					Mid 3.01%			
SV151	2176	MR005	NOx	11/4/2020	Low 1.18%	Pass	3/31/2021	
					Mid 1.99%			
					Low 3.01%			
SV103	2179	MR001	SO2	11/3/2020	Mid 4.52%	Pass	3/31/2021	
					Low 0.39%			
					Mid 0.74%			
SV118	2110	MR002	SO2	11/3/2020	Low 3.27%	Pass	3/31/2021	
					Mid 0.18%			

## Linearity

Emission unit	Operating hours	Monitor ID	Pollutant	Last audit date	Cal error results	Pass/fail	Next test due by:	Comments
N/A					Low			
					Mid			
					High			

## Relative accuracy test audit (RATA)

Emission unit	Operating hours	Monitor ID	Pollutant	Last audit date	Relative accuracy	Pass/fail	Next test due by:	Comments
SV103		MR001	SO2	5/21/2020	5.0%	Pass	2nd Qtr 2021	
SV103		MR001	NOx	5/21/2020	8.9%	Pass	2nd Qtr 2021	
SV118		MR002	SO2	5/20/2020	6.2%	Pass	2nd Qtr 2021	
SV118		MR002	NOx	5/20/2020	1.0%	Pass	2nd Qtr 2021	
SV127		MR003	SO2	5/22/2020	3.1%	Pass	2nd Qtr 2021	
SV127		MR003	NOx	5/22/2020	11.5%	Pass	2nd Qtr 2021	
SV144	1798	MR004	SO2	8/19/2020	11.3%	Pass	2nd Qtr 2021	RATA was completed in 3rd Qtr upon restart of operations after idle.
SV144	1798	MR004	NOx	8/19/2020	10.4%	Pass	2nd Qtr 2021	RATA was completed in 3rd Qtr upon restart of operations after idle.
SV151	1773	MR005	SO2	8/20/2020	5.2%	Pass	2nd Qtr 2021	RATA was completed in 3rd Qtr upon restart of operations after idle.
SV151	1773	MR005	NOx	8/20/2020	8.6%	Pass	2nd Qtr 2021	RATA was completed in 3rd Qtr upon restart of operations after idle.

## 6) CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete.



\_\_\_\_\_  
Signature of Responsible Official

\_\_\_\_\_  
Lukas Klemke

\_\_\_\_\_  
Printed Name of Responsible Official

\_\_\_\_\_  
Plant Manager - Minnesota Ore

\_\_\_\_\_  
Title

\_\_\_\_\_  
January 27, 2021

\_\_\_\_\_  
Date

**Summary Table by Monitor Downtime Type**  
**U. S. Steel - Minntac**  
**4th Quarter 2020**

**NOx**

Line	Duration (Hrs)	Description
Line 3	5	Automatic Calibration
	0	Data Handling System Malfunction
	0	Excess Drift Ancillary Analyzer
	0	Excess Drift Primary Analyzer
	8	Primary Analyzer Malfunction
	0	Preventative Maintenance
	1	Sample Interface Malfunction
Line 4	8	Automatic Calibration
	0	Data Handling System Malfunction
	0	Excess Drift Ancillary Analyzer
	4	Excess Drift Primary Analyzer
	0	Sample Interface Malfunction
	4	Primary Analyzer Malfunction
Line 5	2	Automatic Calibration
	0	Data Handling System Malfunction
	0	Secondary Analyzer Malfunction
	0	Excess Drift Primary Analyzer
	4	Sample Interface Malfunction
	0	Primary Analyzer Malfunction
Line 6	6	Automatic Calibration
	0	Data Handling System Malfunction
	0	Secondary Analyzer Malfunction
	25	Excess Drift Primary Analyzer
	7	Primary Analyzer Malfunction
	0	Sample Interface Malfunction
Line 7	16	Automatic Calibration
	0	Data Handling System Malfunction
	0	Secondary Analyzer Malfunction
	3	Excess Drift Primary Analyzer
	35	Primary Analyzer Malfunction
	0	Sample Interface Malfunction
	0	Preventative Maintenance

**SO2**

Line	Duration (Hrs)	Description
Line 3	10	Automatic Calibration
	0	Data Handling System Malfunction
	0	Excess Drift Ancillary Analyzer
	18	Excess Drift Primary Analyzer
	1	Sample Interface Malfunction
	0	Preventative Maintenance
	7	Primary Analyzer Malfunction
Line 4	8	Automatic Calibration
	0	Data Handling System Malfunction
	0	Excess Drift Ancillary Analyzer
	4	Excess Drift Primary Analyzer
	5	Primary Analyzer Malfunction
	0	Sample Interface Malfunction
	0	Preventative Maintenance
Line 5	2	Automatic Calibration
	0	Data Handling System Malfunction
	0	Secondary Analyzer Malfunction
	0	Excess Drift Primary Analyzer
	2	Sample Interface Malfunction
	0	Primary Analyzer Malfunction
	0	Preventative Maintenance
Line 6	7	Automatic Calibration
	0	Sample Interface Malfunction
	0	Secondary Analyzer Malfunction
	1	Excess Drift Primary Analyzer
	26	Primary Analyzer Malfunction
	0	Sample Interface Malfunction
Line 7	13	Automatic Calibration
	0	Data Handling System Malfunction
	0	Secondary Analyzer Malfunction
	1	Excess Drift Primary Analyzer
	32	Primary Analyzer Malfunction
	0	Sample Interface Malfunction